# The Public Benefits of Leasing Energy Efficient Equipment: A Utility Case Study

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# Agenda

- 1. Barriers to Customer Adoption of Energy Efficiency
- 2. Quantifying the Public Benefits of Leasing Efficient Equipment
- 3. Results of the Utility Case Study

# Why have energy efficiency programs failed to reach their potential?

The conventional mechanisms to encourage energy efficiency are:

- > Governmental codes and standards
- > Utility-funded rebates and customer education programs

Some utilities have noted that <u>up to 50%</u> of equipment being installed in their state is just at code

"Rebates and incentives for the customer are offered by most utilities, but often <u>do not go far enough</u> to offset the high cost of energy efficiency investments that yield significant and persistent savings."

> Matthew McCaffree, "Alternative Financing Mechanisms for Energy Efficiency," Institute for Electric Efficiency, The Edison Foundation (February 2010), page 1

## **Barriers to Customer Adoption**

### We found five key barriers to customer adoption of energy efficient equipment

- 1. Credit constraints
- Customers have difficulty attaining the required capital
- 2. Risk aversion
- Customers are averse to the uncertainty of new products
- 3. Imperfect information and search costs
- There is a lack of adequate and convenient information
- 4. Myopic behavior (hyperbolic discounting)
- Customers discount future savings, overweight upfront costs
- 5. Externalities that do not directly benefit adopters
- Externalities are not reflected in energy prices, so customers are not incentivized to purchase more expensive equipment

# Current energy efficiency programs address <u>some</u>, but not all barriers



# Financing options exist, but have some drawbacks

### Several other energy efficiency financing options exist

- Banks or credit union loans
- Retailer or contractor financing
- > On-bill financing partnerships

However, these services have limitations:

- > Financing **unbundled** from product, installation, or maintenance
- > **<u>Time-consuming and confusing</u>** application processes
- Consumers face <u>search costs</u> when choosing retailers or installers
  sometimes, hundreds of options exist

### A proposal for a utility-led <u>leasing</u> program was explored in the Pacific Northwest

Puget Sound Energy (PSE) proposed a leasing service offering energy efficient equipment to both residential and commercial customers

- Gas and electric furnace (residential)
- Gas and electric water heater (residential and commercial)
- Electric heat pump (residential)

PSE would use its unique position to **<u>streamline the leasing process</u>** 

We estimated the *public* benefits that would be realized by the proposed leasing service

### We did <u>not</u>:

- > estimate adoption rates
- > estimate the *private* costs/benefits for the consumer or the utility

# **Quantifying the Public Benefits**

# We built a Public Benefits Model to quantify the benefits of leasing



# A simple example: residential gas furnace



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# Benefits from accelerated replacement

Many customers <u>continue to use equipment</u> after the end of its useful life, even though it has become increasingly inefficient

In PSE's service territory  $\rightarrow$ 

- > 22% of gas furnaces are past their useful life
- > The median age of "older" furnaces is six years past the useful life
- > 15% of customers with "older" furnaces would accelerate replacement

In the absence of hard data, we add an incremental efficiency savings of 20% for units that are replaced "on time" rather than when they fail

Thus, replacing older gas furnaces saves an <u>incremental 22 therms per</u> year for the first six years of their useful lives

## **Results of the Case Study**

# Total deployment of units reaches steady state after 17 to 18 years



### Annual electric energy savings reach 12.3 million kWh by 2035



### Annual gas energy savings reach 14.5 million therms by 2035



# Annual CO<sub>2</sub> savings reach 95,000 tons by 2035



# Avoided energy costs make up nearly 3/4<sup>th</sup> public benefits in the first 20 years



# Summary of estimated public benefits

We found that, for PSE an energy efficient equipment leasing program would likely yield the following <u>benefit streams</u> over the first 20 years of the program:

- > Over 153,000 MWh of electric energy conservation
- > 180 million therms of gas energy conservation
- > 1.15 million tons of carbon dioxide  $(CO_2)$  emissions avoided
- > \$3.2 million in avoided generation and distribution capacity costs
- > \$127 million saved in lower utility bills for participating customers

## Ideas for further research

What are the costs and benefits for consumers under a utility leasing program?

How many customers are likely to take part in a leasing program?

How might a leasing service fit in with other business lines at a regulated utility?

What are other ways of addressing the barriers to customer adoption of energy efficiency?

## **Presenter Information**



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The views expressed in this presentation are strictly those of the presenter(s) and do not necessarily state or reflect the views of The Brattle Group, Inc.

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