



**A BIBLIOGRAPHY ON  
DYNAMIC PRICING AND  
TIME-OF-USE RATES  
VERSION 6.0**

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April

**2015**

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## PREFACE

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Thank you very much.

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